



GIS Interest Group

GIS Integration for Real Time and Historic Outage Data

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GIS Interest Group Webcast

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Agenda

- Legal Notices
- EPRI GIS Data Quality Project Status Update
- GIS Interest Group Website and LinkedIn Groups
- "LineView" T&D Mapping and Inspection Solution Project
- GIS Integration for Real Time and Historic Outage Data
- General Discussion
- Next meeting...



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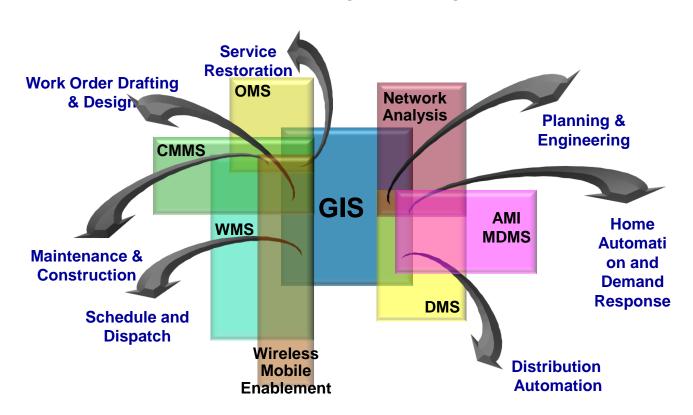
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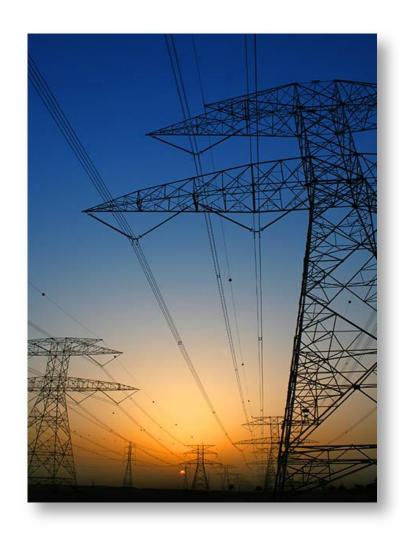
GIS Data Quality Project Update



EPRI GIS Data Quality Survey – Phase 1

Preliminary Findings

- Thirteen utilities participated in the survey.
- Outage management and engineering analysis are the most common uses of GIS data.
- Integration and dependencies vary widely.
- No correlation between integration of the GIS and data quality.
- User are generally confident in the data.
- Utilities are doing a better job at 'completeness' than 'accuracy' of data.
- Benefits of 'good' data are seen, but repercussions of 'bad' data are not.



EPRI GIS Data Quality Survey – Phase 1

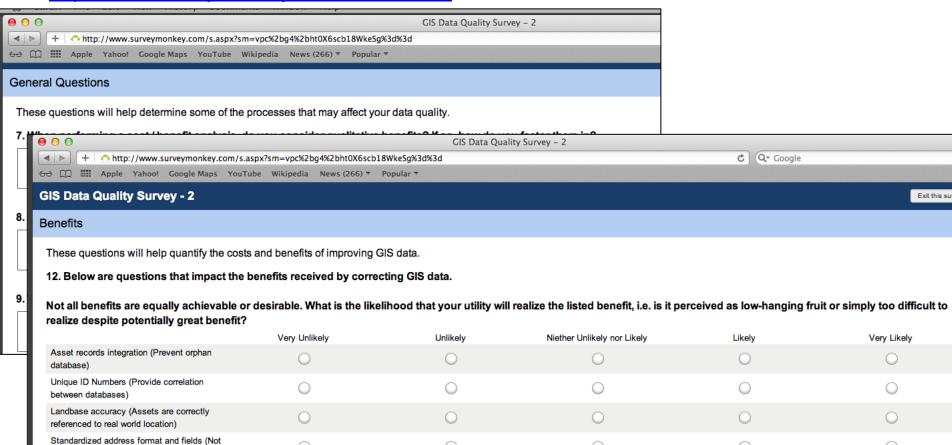
Survey Result Statistics

- Thirteen utilities participated in the survey.
- 36% store all distribution data in GIS, but 66% make use of an asset management system.
- 66% have unique asset IDs, only 27% physically tag the asset in the field.
- 54% felt that data accuracy was 75-90% (64% user confidence in data).
- 63% felt that data completeness was 75-90% (72% user confidence in data).
- Only 9% of utilities have experienced a catastrophic problem due to data, but 56% have enjoyed a benefit of good data.
- While 91% have programs to improve data, only 54% have dedicated staff.
- 73% have automated quality assurance.
- 91% have not seen quality deterioration over time.

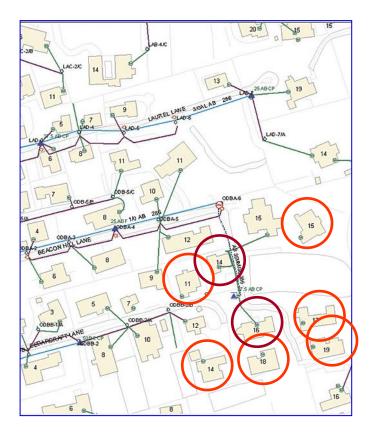


GIS Data Quality

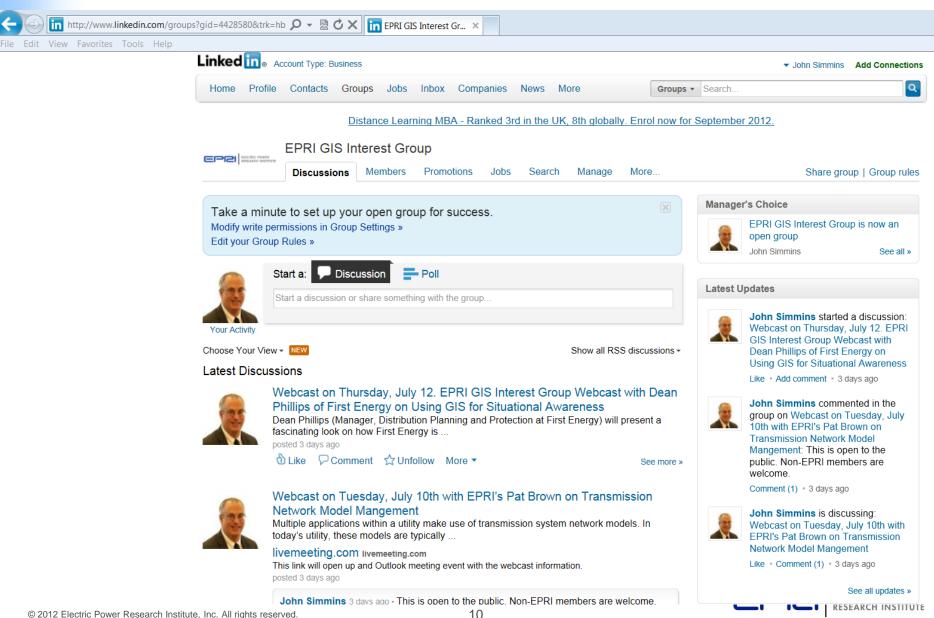
- A study is underway to assess the cost of GIS data quality
- A preliminary survey allowed us to validate your context
- A follow-on survey was developed to help build a financial model
- Your help is requested with the detailed survey (due August 17): http://www.surveymonkey.com/s/82YP3C6



Other EPRI GIS Stuff....



GIS Interest Group – Tech Transfer



"LineView" T&D Mapping and Inspection Solution

Objective: "LineView" would map and document the T&D system while providing a reliability assessment of the T&D equipment.



- Verify if Google camera technology can be adapted to meet the needs of a utility application.
- Determine if there is a possibility to partner with Google or another company on this project.
- Install equipment in a vehicle to determine the practicality of the installation.
- Demonstrate proof-of-concept with a small field trail.
- Determine ease of use of the data from the different sensors and cameras.

"LineView" T&D Mapping and Inspection Solution - Benefits



- Modeling, operational and reliability benefits for a utility could far outweigh the cost to deploy this technology.
- Reduce cost and time to do manual field inspections.
- Identify potential reliability issues of T&D equipment quicker.
- Reduce need of future field visits to check on equipment.
- Ability to add other camera and sensor technologies to the vehicle over time to increase the value of the "LineView" solution.
- Accurate documentation of equipment with corresponding GPS coordinates.



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