

Estimating the Spatial Distribution of Power Outages during Hurricanes for Risk Management

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EPRI GIS Interest Group

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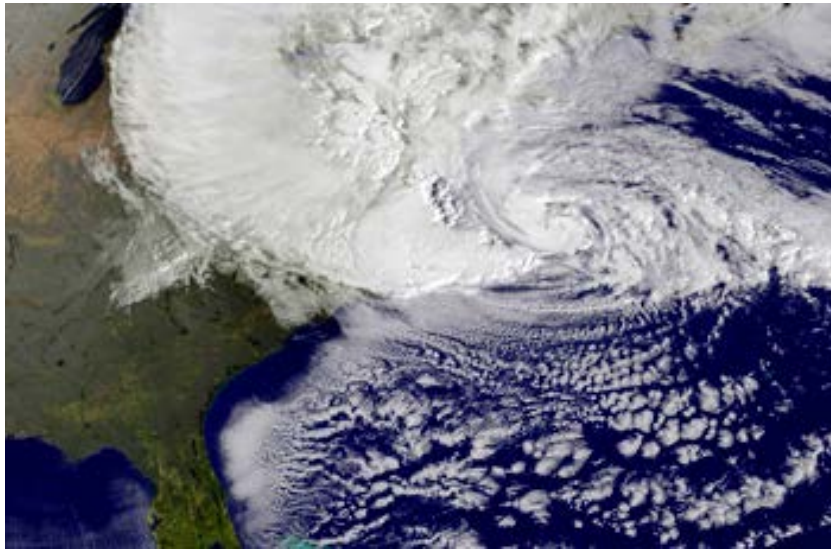
Project Summary

- Build a model to estimate the spatial distribution of power outages using GIS and statistical analysis techniques
- Use comprehensive and transparent methods – Clear understanding of all variables
- Fill gaps in previous research
- Focus on US Northeast / Tri-State area



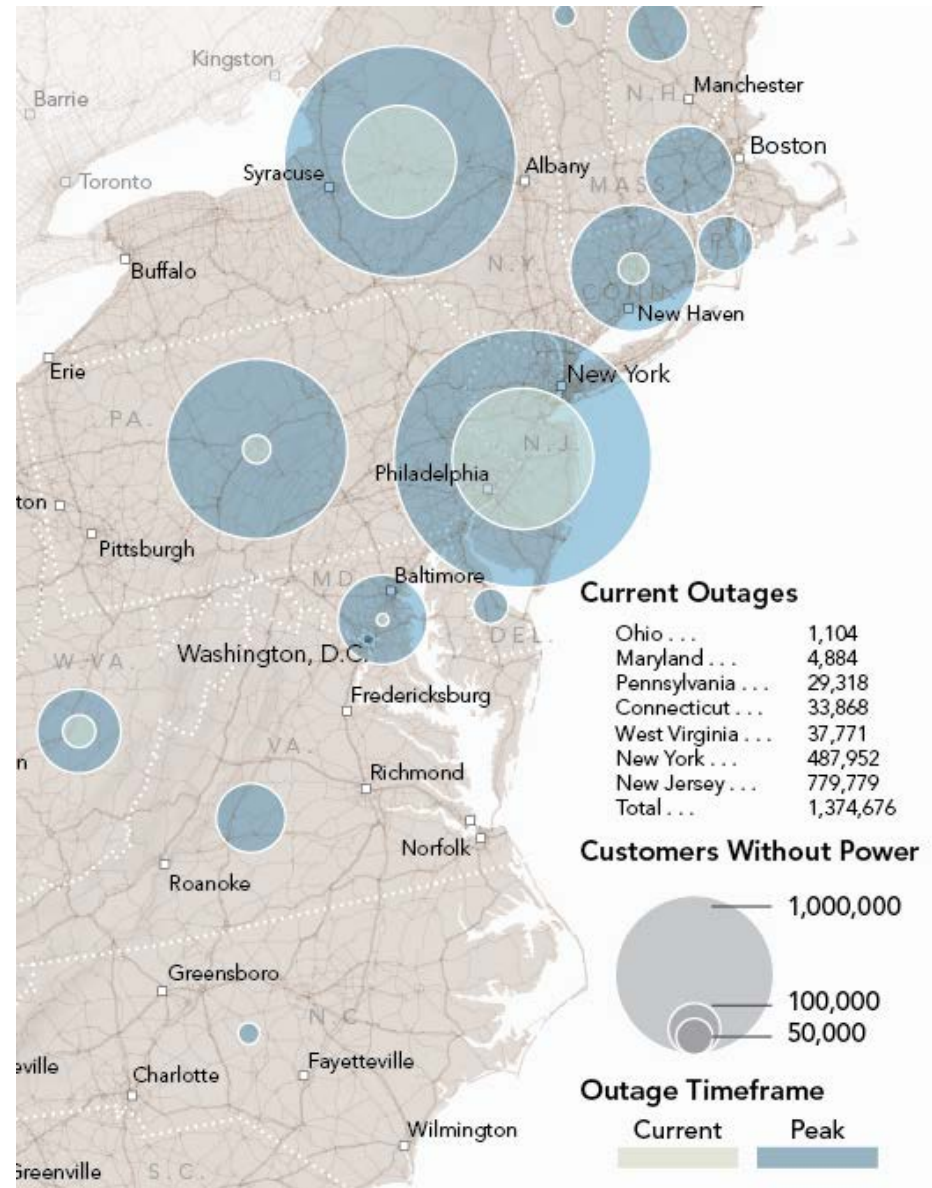
Northeast US Major Storms

- Frequency of storms causing major outages is increasing.
 - **Isabel** 2003 (4.3 million customers)
 - **Irene** 2011 (5 million customers)
 - **Sandy** 2012 (8 million customers)
 - Nor'easter of Feb 2013 (650,000 customers)



Goals

- Inform response planning
- Reduce outage durations
- Assess grid resilience and plan mitigation measures



What's Been Done?

IBM Deep Thunder

A Statistical Model for Risk Management of Electric Outage Forecasts

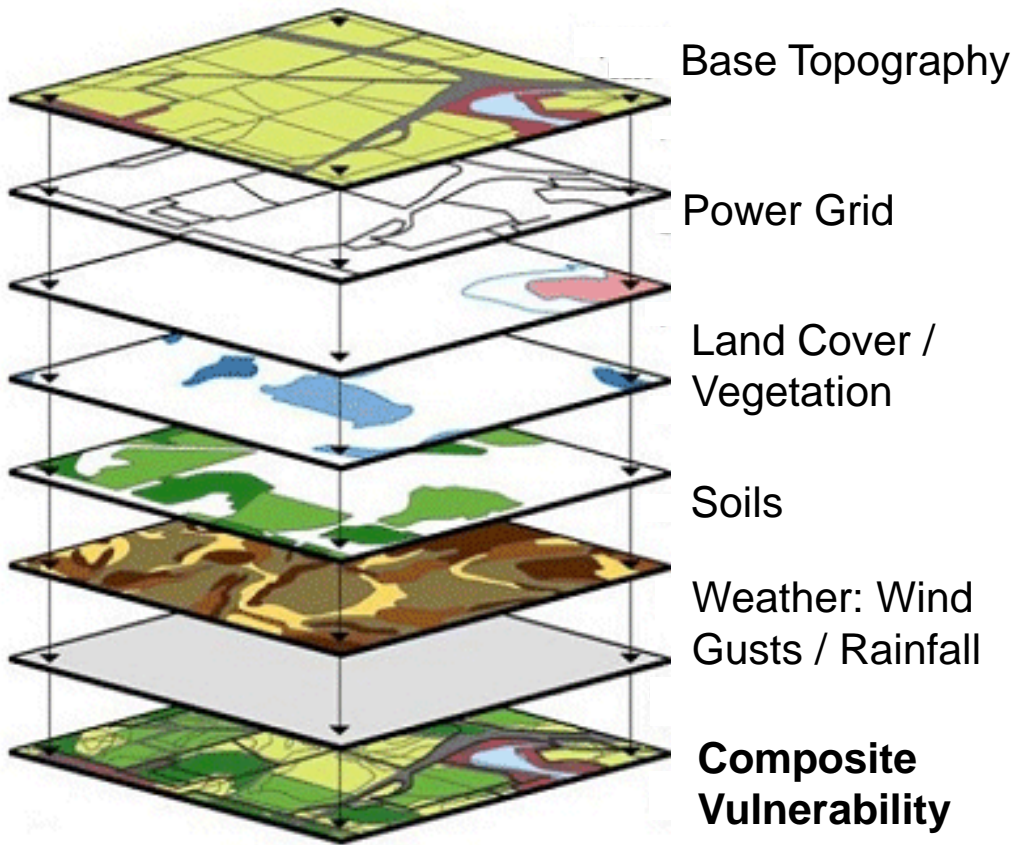
- Typical weather forecasts are based on continental-scale weather models with a spatial resolution on the order of 10 km and temporal resolution of 3-hour intervals.
 - This not sufficient detail for a utility service territory.
 - Does not incorporate surface features that effect mesoscale meteorology.
- Utilizes numerical prediction model for local, high-resolution weather predictions
- No discussion of variables beyond weather (wind gusts and rainfall)

Academic Research

- H. Liu, R.A. Davidson, T.V. Apanasovich. **Spatial generalized linear mixed models of electric power outages due to hurricanes and ice storms.** Reliability Engineering & System Safety, Volume 93, Issue 6, June 2008, Pages 897–912
- S. Han, S.D. Guikema, S.M. Quiring, K. Leed, D. Rosowsky, R.A. Davidson. **Estimating the spatial distribution of power outages during hurricanes in the Gulf coast region**
- H. Liu, R.A. Davidson, D.V. Rosowsky, J.R. Stedinger. **Negative binomial regression of electric power outages in hurricanes.** Journal of Infrastructure Systems, 11 (4) (2005), pp. 258–267
- Look at several geographic variables
- Can benefit from industry collaboration and more sophisticated GIS analysis

General Concept

GIS: Vulnerability



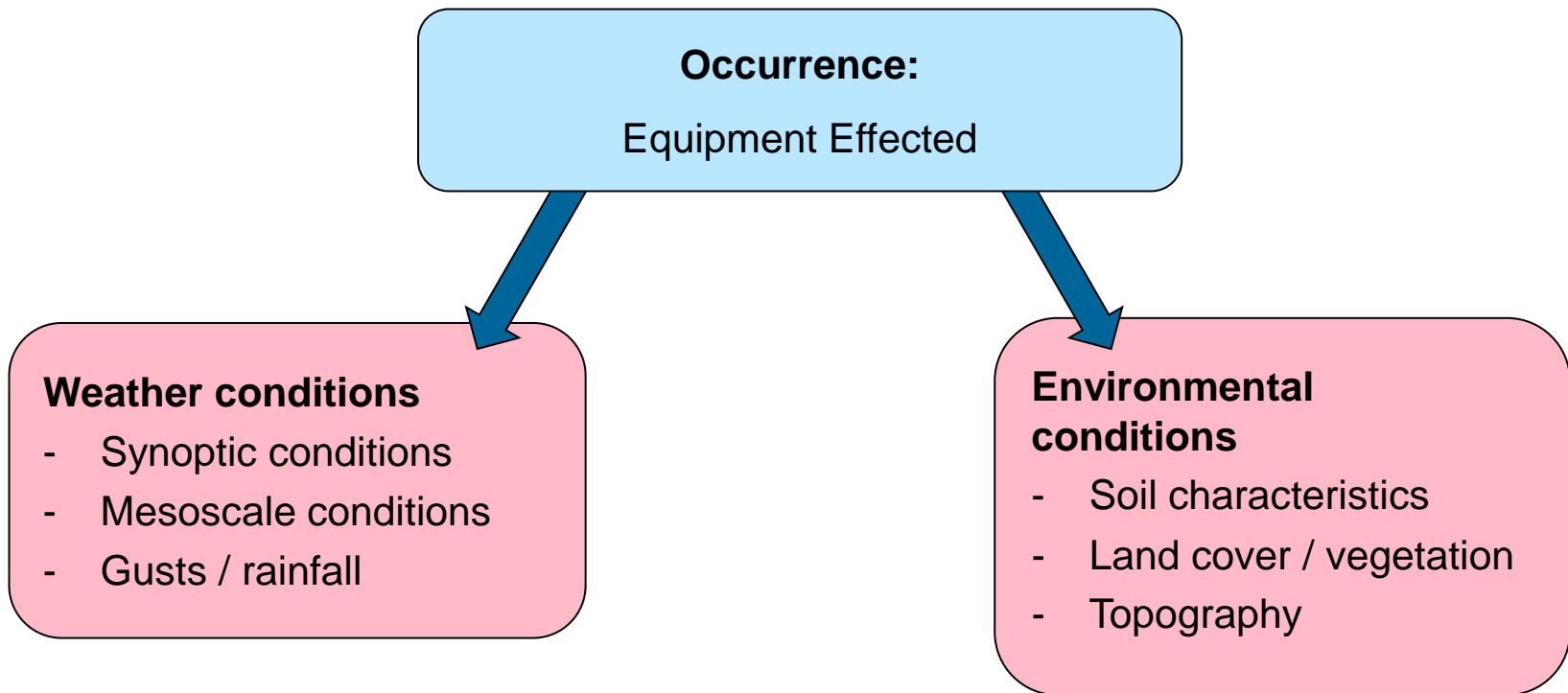
Model Training:

Historical Data for Outages and Corresponding Conditions



Historical Data

- Utilize historical power outage data from electric utility companies

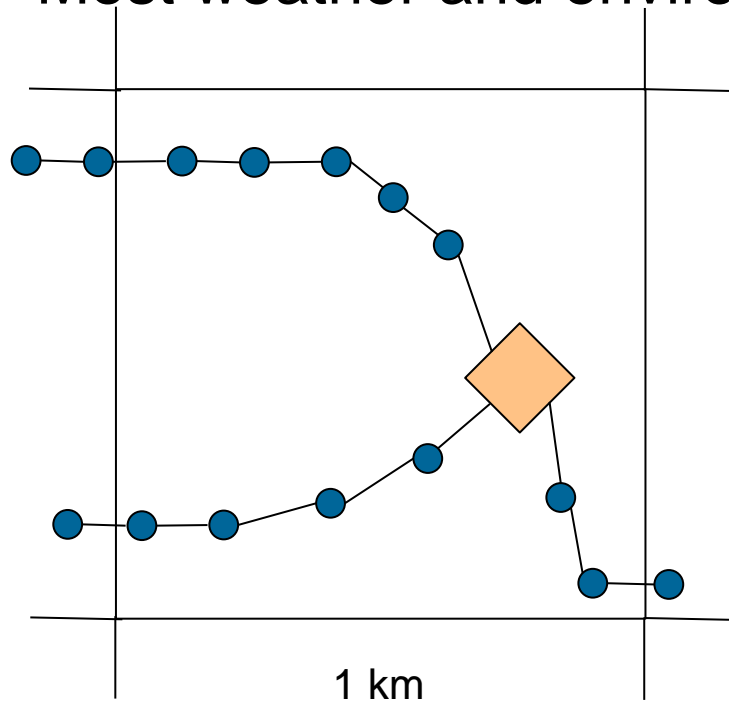


Model Variables: Environmental

- Soil drainage and soil depth – from STATSGO
- Topography – from USGS
 - Can be used to predict flooding
- Land cover (forested vs. non-forested) – NLCD
 - This could also be classified from high resolution aerial photos.
- Detailed vegetation data
 - Was not included in academic research due to lack of available data.
 - Useful GIS data may exist with T&D ROW management

Model Variables: Power Grid

- Raster or vector?
 - Raster may be adequate for response planning
 - Most weather and environmental data will be raster

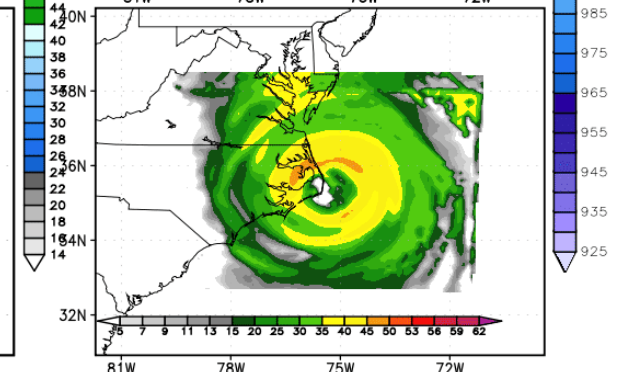
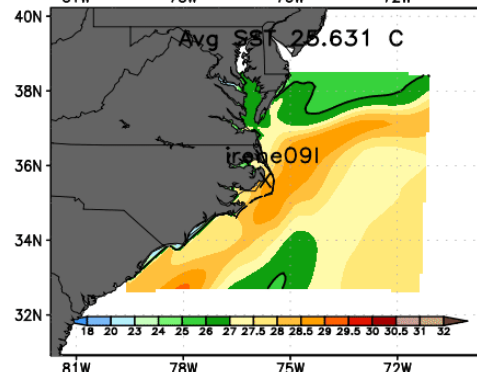
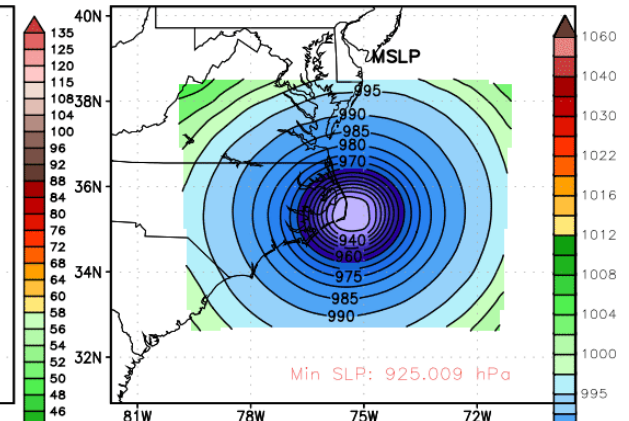
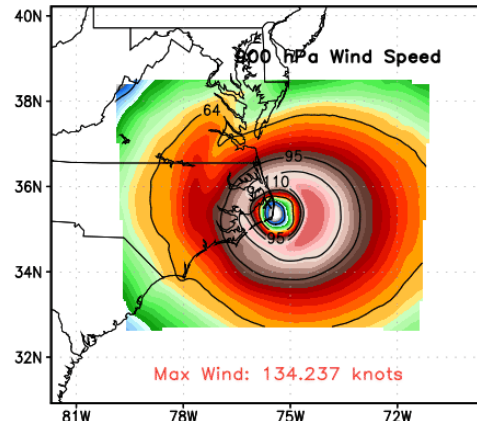
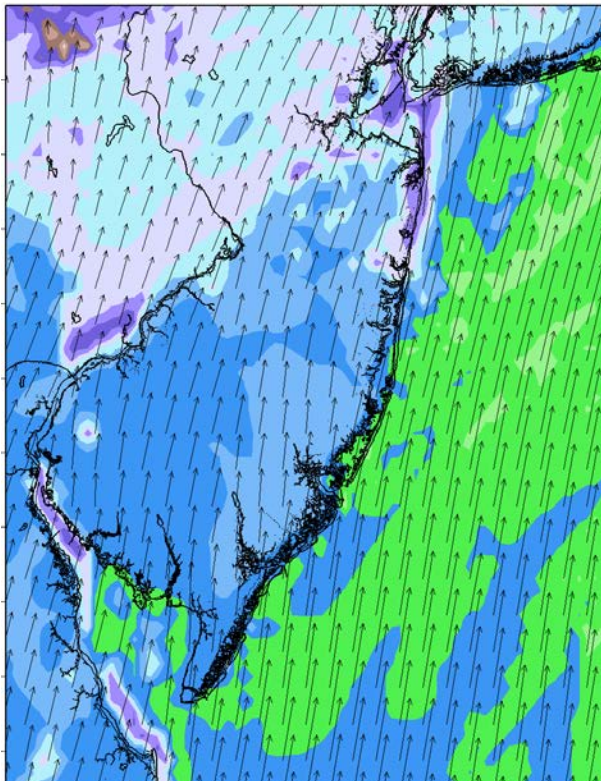


- Summarize
 - Number of poles
 - Number of substations
 - Number of switches
 - Number of transformers

Model Variables: Weather

Existing studies show that wind gust speeds and rainfall have the strongest correlations to outages.

Wind Gusts at 10 m [kts]



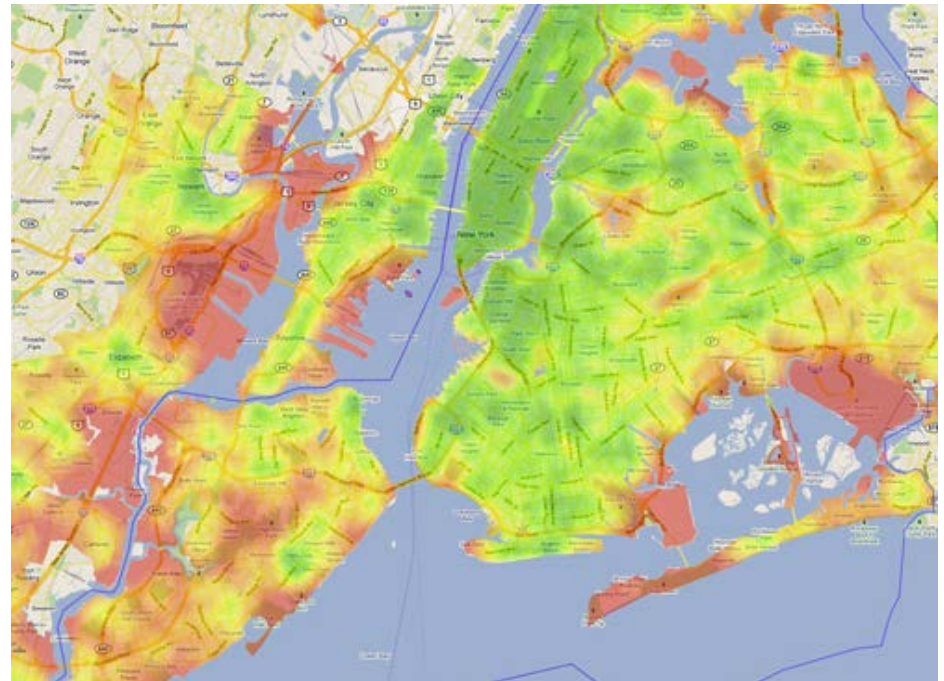
Model Variables: Weather (continued)

- **The Weather Research and Forecasting (WRF) Model** is a next-generation mesoscale numerical weather prediction system designed to serve both atmospheric research and operational forecasting needs.
 - Supported by NOAA and NCAR
 - Latest model to be adopted by the National Weather Service and the US Military
 - Can produce mesoscale wind forecasts down to 3km resolution up to 72 hours into the future.
 - Hurricane WRF (HWRF) is a specialized model run while a hurricane is present

Risk Assessment: Final Results

Likelihood (determined by GIS/statistical model) +
Severity (number of customers effected or repair time)

Severity	Medium	High	Critical
	Low	Medium	High
	Low	Low	Medium
	Likelihood		



Conclusions

- Industry collaboration can help build a better model
 - Historical outage data
 - Detailed grid data
 - Knowledge base
- Transparent methods (no “black boxes”)
- This project can help fill gaps in previous research